

AVISTA UTILITIES

POWER COST ADJUSTMENT REPORT

MONTH OF NOVEMBER 2020

Avista Corporation Journal Entry

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Journal: 480-ID PCA
 Team: Resource Accounting
 Type: C
 Category: DJ
 Currency: USD

Last Saved by: Cheryl Kettner
 Submitted by: Cheryl Kettner
 Approved by:

Effective Date: 202011
 Last Update: 12/04/2020 12:56 PM
 Approval Requested: 12/04/2020 12:57 PM

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
5	001	557380 - IDAHO PCA-DEF	ED	ID	DL	0.00	171,557.00	Current Deferral Expense - PCA
10	001	182387 - REGULATORY ASSET ID PCA DEFERRAL 3	ED	ID	DL	171,557.00	0.00	Current Deferral Reg Asset - PCA
12	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	ID	DL	0.00	1,623.00	Interest Income on 182387
13	001	182387 - REGULATORY ASSET ID PCA DEFERRAL 3	ED	ID	DL	1,623.00	0.00	Interest Income on 182387
15	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	ID	DL	0.00	903.00	Interest Income on 182386 Account
20	001	182386 - REGULATORY ASSET ID PCA DEFERRAL 2	ED	ID	DL	903.00	0.00	Interest Income on 182386 Account
25	001	182386 - REGULATORY ASSET ID PCA DEFERRAL 2	ED	ID	DL	0.00	36,547.00	Amortization of Balance
30	001	557390 - IDAHO PCA AMT	ED	ID	DL	36,547.00	0.00	Amortization of Balance
Totals:						210,630.00	210,630.00	

Explanation:
 Record deferral of power costs in Idaho, amortization of existing balance, and interest & DFIT entries.

Cheryl A Kettner Dec 04, 2020
 Prepared by Cheryl Kettner Date
Jan McJelland 12/4/2020
 Reviewed by Date
 Approved for Entry Date
 Corporate Accounting use Only

Preparer Checklist	
Data Input Validation	Sign-off/Date
Verify that total amounts agree to the underlying detail on attached system reports, noting any exceptions. [source data accuracy and completeness]	Primary information is from GL Wand. Other data inputs come from: Cognos - Billed Revenue Usage and Rates Department amortization calculations.
Attach relevant screen shots of system reports, ensuring that the necessary parameters are appropriately displayed. [parameters accuracy and completeness]	Cognos - Billed Revenue Usage reports attached, parameters reviewed and noted to be correct for November 2020.
Agree total amount(s) to relevant journal entries in the GL. [source data accuracy and completeness]	Total deferral amounts calculated from workbook agree to journal entry line items for November 2020.
Validate that check totals equal \$0 or variances are immaterial (note all variances). [report logic accuracy and completeness]	Updated workbooks for 2020 authorized, updated PT ratio, validated formulas, added line items fo new applicable accounts. Updated ID PCA for new Authorized that go into place December 2019.
When rolling forward the document, ensure that all formulas are updated appropriately.	Validated for November 2020.

Reviewer Checklist	
Data Input Validation	Sign-off/Date
Review system parameters to ensure that the appropriate filters are used. [parameters accuracy and completeness]	Reviewed to make sure that November data was used in all spreadsheets and reports. IM
Agree the system report screen shots to the system export data in the report. [source data accuracy and completeness]	Some data is from GL with use of GL wand. Agreed volumes from Cognos report to Load Adjustment and RRC. IM
Verify that total amounts agree to the underlying detail on attached reports. [source data accuracy and completeness]	Agreed totals to respective reports and journal entry. IM
Validate that check totals equal \$0 or are immaterial, as noted above. [source data accuracy and completeness]	Data checks equal \$0. IM
Spreadsheet Logic Validation	Sign-off/Date
Review report to ensure that any assumption and/or threshold for investigation used in the document are appropriate. [completeness]	Noted that November data was used and spreadsheet appeared rolled forward. IM
Spot check formulas to ensure that they have been appropriately rolled forward and use the appropriate inputs. [accuracy]	IM
Review explanations for all items to ensure appropriateness, and that all relevant considerations have been sufficiently documented.	In November we are in the 90%/10% customer sharing band in WA. Verified sharing was calculated appropriately.
Review all comments left by preparer.	IM
Ensure all comments/questions resolved on a timely basis.	IM

NOTE: ANY COMMENT OR QUESTION SHOULD BE DOCUMENTED BELOW

Comment/Question	Response	Follow-Up

Idaho Power Cost Adjustment (PCA) Deferral Balance - Current Year Bucket

IM

Interest compounds and is calculated monthly

Interest Rate

2019	0.16667%
2020	0.16667%

Month Ending	Account	Beg. Balance	Balance Transfer	Deferral - Sur./(Reb.)	Adjustments	Interest	Interest Adjustments	Balance with Interest	GLW Balance	Recon	Adjustment Notes
12/31/2019	182386								1,260,021		
1/31/2020	182386	1,260,021		(42,026)		2,100		1,220,095	1,220,095	0	
2/29/2020	182386	1,220,095		(584,757)		2,034		637,372	637,372	0	
3/31/2020	182386	637,372		11,208		1,062		649,642	649,642	0	
4/30/2020	182386	649,642		629,307		1,083		1,280,032	1,280,032	0	
5/31/2020	182386	1,280,032		(364,595)		2,133		917,570	917,570	0	
6/30/2020	182386	917,570		(721,633)		1,529		197,466	197,466	0	
		This account moves to the Pending tab									
6/30/2020	182387	This account moves from the Pending tab							0		
7/31/2020	182387	0		(186,197)	(446,075)	0		(632,272)	(632,271)	1	
8/31/2020	182387	(632,271)		(377,507)		(1,054)		(1,010,832)	(1,010,832)	0	
9/30/2020	182387	(1,010,832)		1,239,224		(1,685)		226,707	226,707	0	
10/31/2020	182387	226,707		746,582		378		973,667	973,667	0	
11/30/2020	182387	973,667		171,557		1,623		1,146,847	973,667	(173,180)	
12/31/2020	182387										

Entry:

	Debit	Credit	
557380 ED ID		171,557	Idaho PCA-Def
182387 ED ID	171,557	0	Regulatory Asset ID PCA Deferral
419600 ED ID	0	1,623	Interest Income Energy Deferrals
182387 ED ID	1,623	0	Regulatory Asset ID PCA Deferral

Idaho Power Cost Adjustment (PCA) Deferral Balance - Amortizing Bucket

IM

Interest compounds and is calculated monthly

Interest Rate

2019	0.16667%
2020	0.16667%

Month Ending	Account	Beg. Balance	Balance Transfer	Amortization	Adjustments	Interest	Interest Adjustments	Balance with Interest	GLW Balance	Recon	Adjustment Notes
12/31/2019	182385								(1,003,427)		
1/31/2020	182385	(1,003,427)		167,017		(1,672)		(838,082)	(838,082)	0	
2/29/2020	182385	(838,082)		155,248		(1,397)		(684,231)	(684,231)	0	
3/31/2020	182385	(684,231)		147,726		(1,140)		(537,645)	(537,645)	0	
4/30/2020	182385	(537,645)		140,955		(896)		(397,586)	(397,586)	0	
5/31/2020	182385	(397,586)		121,940		(663)		(276,309)	(276,309)	0	
6/30/2020	182385	(276,309)		125,384		(461)		(151,386)	(151,386)	0	
7/31/2020	182385	(151,386)		135,813		(252)		(15,825)	(15,825)	0	
8/31/2020	182385	(15,825)		153,989		(26)		138,138	138,138	0	
9/30/2020	182385	138,138		139,461		230		277,829	277,829	0	
10/31/2020	182385	277,829		64,666		463		342,958	0	(342,958)	
		This account moves to the Pending tab									
10/31/2020	182386	This account moves from the Pending tab									
11/30/2020	182386	541,744	0	(36,547)		903		506,100	541,744	35,644	
12/31/2020	182386										

Entry:

	Debit	Credit	
182386 ED ID	0	36,547	Regulatory Asset ID PCA Deferral
557390 ED ID	36,547	0	Idaho PCA Amt
419600 ED ID	0	903	Interest Revenue Energy Deferrals
182386 ED ID	903	0	Regulatory Asset ID PCA Deferral

IM

Avista Corp. - Resource Accounting
IDAHO POWER COST DEFERRALS

Line No.	IDAHO ACTUALS	TOTAL	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
1	555 Purchased Power	\$112,303,626	\$13,017,722	\$11,062,158	\$9,087,202	\$9,946,840	\$8,799,131	\$8,298,962	\$9,869,695	\$10,928,100	\$9,569,453	\$10,017,659	\$11,706,704	\$0
2	447 Sale for Resale	(\$75,023,643)	(\$7,818,222)	(\$6,959,624)	(\$7,153,299)	(\$8,911,921)	(\$6,434,480)	(\$6,204,608)	(\$6,841,567)	(\$7,823,003)	(\$4,852,075)	(\$5,606,876)	(\$6,417,968)	\$0
3	501 Thermal Fuel	\$25,111,243	\$3,239,078	\$3,399,540	\$2,878,210	\$2,804,144	\$738,421	\$830,465	\$2,120,045	\$3,116,082	\$2,273,596	\$1,759,242	\$1,952,420	\$0
4	547 CT Fuel	\$47,060,691	\$4,925,752	\$4,098,939	\$5,475,241	\$4,372,539	\$1,216,784	\$1,098,993	\$3,030,971	\$5,587,553	\$5,566,648	\$5,945,096	\$5,742,175	\$0
5	456 Transmission Rev	(\$18,315,242)	(\$1,239,306)	(\$1,539,548)	(\$1,297,310)	(\$1,230,065)	(\$1,766,261)	(\$1,859,469)	(\$2,088,798)	(\$2,272,043)	(\$1,942,659)	(\$1,894,337)	(\$1,185,446)	\$0
6	565 Transmission Exp	\$15,164,090	\$1,402,067	\$1,376,344	\$1,401,845	\$1,362,596	\$1,328,690	\$1,327,383	\$1,407,838	\$1,374,950	\$1,394,933	\$1,430,774	\$1,356,670	\$0
7	537 MT Invasive Species Exp	\$1,475,936	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$0
8	557 Expenses	\$197,121	\$16,819	\$15,917	\$16,486	\$15,587	\$17,925	\$16,160	\$19,631	\$1,829	\$46,235	\$16,885	\$13,647	\$0
9	Adjusted Actual Net Expense	\$107,973,822	\$13,678,086	\$11,587,902	\$10,542,551	\$8,493,896	\$4,034,386	\$3,642,062	\$7,651,991	\$11,047,644	\$12,190,307	\$11,802,619	\$13,302,378	\$0
	AUTHORIZED NET EXPENSE - SYSTEM	Total through November	Jan/20	Feb/20	Mar/20	Apr/20	May/20	Jun/20	Jul/20	Aug/20	Sep/20	Oct/20	Nov/20	Dec/20
10	555 Purchased Power	70,008,654.00	6,656,472.00	6,714,560.00	6,376,335.00	6,174,902.00	6,066,290.00	5,885,835.00	6,873,649.00	7,493,752.00	5,812,287.00	5,858,969.00	6,095,603.00	6,285,056.00
11	447 Sale for Resale	(45,557,930.00)	(3,058,364.00)	(3,072,028.00)	(4,566,884.00)	(5,980,611.00)	(3,814,582.00)	(3,585,099.00)	(4,383,497.00)	(3,207,858.00)	(5,796,167.00)	(4,809,854.00)	(3,282,986.00)	(4,385,610.00)
12	501 Thermal Fuel	25,920,324.00	2,626,073.00	2,508,793.00	2,598,458.00	2,294,629.00	1,616,919.00	1,641,106.00	2,296,839.00	2,529,061.00	2,596,434.00	2,643,241.00	2,568,771.00	2,658,469.00
13	547 CT Fuel	55,584,603.00	7,913,114.00	6,814,051.00	6,109,768.00	3,778,713.00	1,270,638.00	1,329,074.00	3,622,194.00	6,001,181.00	6,718,588.00	6,093,306.00	5,933,976.00	7,575,488.00
14	456 Transmission Revenue	(15,372,104.00)	(1,350,696.00)	(1,404,488.00)	(1,090,019.00)	(1,075,655.00)	(1,442,603.00)	(1,667,688.00)	(1,893,836.00)	(1,745,852.00)	(1,207,426.00)	(1,243,178.00)	(1,250,663.00)	(1,271,088.00)
15	565 Transmission Expense	15,206,587.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00
16	REC Rev	(1,121,087.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)
17	Gas Liquids Revenue	(479,413.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)
18	Montana Invasive Species Expense	1,475,837.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00
19	Settlement Adjustments	43,031.00	229,921.00	(71,932.00)	(7,545.00)	2,378.00	(164,615.00)	(122,794.00)	36,545.00	52,387.00	(17,283.00)	17,595.00	88,374.00	156,333.00
20	Authorized Net Expense	105,708,502.00	14,387,604.00	12,860,040.00	10,791,197.00	6,565,440.00	4,903,131.00	4,851,518.00	7,922,978.00	12,493,755.00	9,477,517.00	9,931,163.00	11,524,159.00	12,389,732.00
21	Actual - Authorized Net Expense	\$2,265,320	(\$709,518)	(\$1,272,138)	(\$248,646)	\$1,928,456	(\$868,745)	(\$1,209,456)	(\$270,987)	(\$1,446,111)	\$2,712,790	\$1,871,456	\$1,778,219	
22	Resource Optimization	(\$939,744)	\$171,863	(\$195,711)	(\$124,808)	\$12,083	(\$397,940)	(\$201,621)	\$482,134	(\$86,373)	(\$78,087)	\$273,533	(\$794,817)	
23	Adjusted Actual - Authorized Net Expense	\$1,325,576	(\$537,655)	(\$1,467,849)	(\$373,454)	\$1,940,539	(\$1,266,685)	(\$1,411,077)	\$211,147	(\$1,532,484)	\$2,634,703	\$2,144,989	\$983,402	
24	Idaho Allocation		34.61%	34.61%	34.61%	34.61%	34.61%	34.61%	34.61%	34.61%	34.61%	34.61%	34.61%	34.61%
25	Idaho Share	\$458,782	(\$186,082)	(\$508,023)	(\$129,252)	\$671,621	(\$438,400)	(\$488,374)	\$73,078	(\$530,393)	\$911,871	\$742,381	\$340,355	
	Idaho 100% Activity (Clearwater)	(\$170,574)	(\$16,395)	(\$13,931)	(\$15,463)	(\$19,977)	(\$17,416)	(\$18,398)	(\$10,706)	(\$3,899)	(\$21,024)	(\$16,553)	(\$16,812)	\$0
26	ID Load Change Adjustment (+) Surcharge; (-) Rebate	\$290,862	\$155,782	(\$127,776)	\$157,168	\$47,586	\$50,710	(\$295,042)	(\$269,258)	\$114,840	\$486,068	\$103,708	(\$132,924)	
27	Net Power Cost Increase (+) Surcharge; (-) Rebate	\$579,070	(\$46,695)	(\$649,730)	\$12,453	\$699,230	(\$405,106)	(\$801,814)	(\$206,886)	(\$419,452)	\$1,376,915	\$829,536	\$190,619	
28	90% of Net Power Cost Change	\$521,163	(\$42,026)	(\$584,757)	\$11,208	\$629,307	(\$364,595)	(\$721,633)	(\$186,197)	(\$377,507)	\$1,239,224	\$746,582	\$171,557	
29	Total Power Cost Deferral Surcharge; (-) Rebate	(+)\$521,163	(\$42,026)	(\$584,757)	\$11,208	\$629,307	(\$364,595)	(\$721,633)	(\$186,197)	(\$377,507)	\$1,239,224	\$746,582	\$171,557	
30	Acct 557380 Entry; (+) Rebate, (-) Surcharge	(\$521,163)	\$42,026	\$584,757	(\$11,208)	(\$629,307)	\$364,595	\$721,633	\$186,197	\$377,507	(\$1,239,224)	(\$746,582)	(\$171,557)	



Avista Corp. - Resource Accounting
IDAHO DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	TOTAL	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	
555 PURCHASED POWER														
1	Other Short-Term Purchases	\$24,043,241	\$3,386,200	\$2,505,205	\$663,858	\$2,142,585	\$1,517,506	\$945,253	\$2,235,891	\$3,781,312	\$2,246,884	\$1,790,218	\$2,828,329	\$0
2	Chelan County PUD (Rocky Reach Slice)	\$15,394,268	\$1,399,479	\$1,399,479	\$1,399,479	\$1,399,479	\$1,399,479	\$1,399,479	\$1,399,479	\$1,399,479	\$1,399,479	\$1,399,479	\$1,399,479	\$0
3	Douglas County PUD (Wells Settlement)	\$1,737,140	\$128,412	\$137,331	\$81,844	\$100,046	\$134,694	\$132,024	\$286,565	\$290,571	\$151,213	\$139,960	\$154,480	\$0
4	Douglas County PUD (Wells)	\$2,277,000	\$207,000	\$207,000	\$207,000	\$207,000	\$207,000	\$207,000	\$207,000	\$207,000	\$207,000	\$207,000	\$207,000	\$0
5	Grant County PUD (Priest Rapids/Wanapum)	\$9,134,404	\$845,499	\$845,499	\$845,499	\$679,414	\$845,499	\$845,499	\$845,499	\$845,499	\$845,499	\$845,499	\$845,499	\$0
6	Bonneville Power Admin. (WNP-3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Inland Power & Light - Deer Lake	\$10,818	\$969	\$1,162	\$1,170	\$1,075	\$1,121	\$932	\$839	\$919	\$852	\$814	\$965	\$0
8	Small Power	\$1,379,143	\$135,481	\$178,168	\$136,054	\$148,758	\$128,743	\$142,916	\$177,519	\$94,181	\$63,440	\$77,909	\$95,974	\$0
9	Stimson Lumber	\$1,567,312	\$160,536	\$132,054	\$109,083	\$75,549	\$149,167	\$140,831	\$196,043	\$106,039	\$188,825	\$181,681	\$127,504	\$0
10	City of Spokane-Upriver	\$1,711,000	\$220,402	\$348,737	\$173,787	\$254,261	\$196,121	\$212,728	\$56,661	\$0	\$90	\$58,108	\$190,105	\$0
11	City of Spokane- Waste-to-Energy	\$5,266,123	\$539,216	\$522,867	\$444,785	\$423,831	\$339,112	\$470,134	\$573,175	\$483,558	\$500,664	\$533,261	\$435,520	\$0
12	Clearwater Power Company	\$12,990	(\$311)	\$1,667	\$1,579	\$1,431	\$1,520	\$1,310	\$1,310	\$1,324	\$1,490	\$427	\$1,243	\$0
13	Rathdrum Power, LLC (Lancaster PPA)	\$25,636,580	\$2,414,741	\$2,327,885	\$2,427,120	\$2,402,620	\$2,109,928	\$2,056,488	\$2,224,624	\$2,406,557	\$2,426,541	\$2,416,329	\$2,423,747	\$0
14	Palouse Wind	\$21,390,594	\$3,334,132	\$2,160,328	\$2,406,190	\$1,890,255	\$1,607,702	\$1,548,996	\$1,461,188	\$1,087,063	\$1,207,862	\$2,037,334	\$2,649,544	\$0
15	Rattlesnake Flat, LLC	\$296,267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,981	\$182,155	\$0	
16	WPM Ancillary Services	\$2,374,338	\$230,471	\$284,988	\$217,561	\$192,205	\$174,560	\$188,358	\$220,740	\$226,853	\$203,178	\$224,260	\$211,164	\$0
17	Non-Mon. Accruals	\$72,408	\$15,496	\$9,788	(\$27,807)	\$28,331	(\$13,021)	\$7,014	(\$16,838)	(\$2,255)	\$118,455	(\$751)	(\$46,004)	\$0
18	Total 555 Purchased Power	\$112,303,626	\$13,017,722	\$11,062,158	\$9,087,202	\$9,946,840	\$8,799,131	\$8,298,962	\$9,869,695	\$10,928,100	\$9,569,453	\$10,017,659	\$11,706,704	\$0
555 PURCHASED POWER														
555000	\$105,158,409	\$11,300,933	\$9,783,421	\$9,368,374	\$8,891,163	\$8,111,978	\$7,524,829	\$9,055,084	\$10,551,605	\$9,673,763	\$10,134,076	\$10,763,183	\$0	
555030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
555100	\$2,763,130	\$1,256,392	\$900,700	(\$662,984)	\$191,488	\$444,892	\$539,968	\$422,966	(\$6,136)	(\$617,892)	(\$397,656)	\$691,392	\$0	
555312	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
555313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
555380	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
555550	\$72,408	\$15,496	\$9,788	(\$27,807)	\$28,331	(\$13,021)	\$7,014	(\$16,838)	(\$2,255)	\$118,455	(\$751)	(\$46,004)	\$0	
555700	\$2,022,902	\$218,942	\$89,780	\$199,854	\$652,725	\$90,380	\$48,766	\$198,595	\$167,200	\$200,100	\$64,360	\$92,200	\$0	
Solar Select Adjustment	(\$87,561)	(\$4,512)	(\$6,519)	(\$7,996)	(\$9,072)	(\$9,658)	(\$9,773)	(\$10,852)	(\$9,167)	(\$6,151)	(\$6,630)	(\$5,231)	\$0	
555380	\$9,501,102	\$931,270	\$892,192	\$936,831	\$910,053	\$858,774	\$637,956	\$451,143	\$975,419	\$1,022,630	\$994,112	\$890,722	\$0	
Clearwater Adjustment	(\$9,501,102)	(\$931,270)	(\$892,192)	(\$936,831)	(\$910,053)	(\$858,774)	(\$637,956)	(\$451,143)	(\$975,419)	(\$1,022,630)	(\$994,112)	(\$890,722)	\$0	
555710	\$2,374,338	\$230,471	\$284,988	\$217,561	\$192,205	\$174,560	\$188,358	\$220,740	\$226,853	\$203,178	\$224,260	\$211,164	\$0	
	\$112,303,626	\$13,017,722	\$11,062,158	\$9,087,202	\$9,946,840	\$8,799,131	\$8,298,962	\$9,869,695	\$10,928,100	\$9,569,453	\$10,017,659	\$11,706,704	\$0	
447 SALES FOR RESALE														
19	Short-Term Sales	(\$58,483,227)	(\$6,410,216)	(\$5,567,362)	(\$5,771,825)	(\$6,957,136)	(\$4,643,721)	(\$4,498,259)	(\$5,243,857)	(\$6,564,706)	(\$3,553,855)	(\$4,230,843)	(\$5,041,447)	\$0
20	Nichols Pumping Index Sale	(\$803,932)	(\$114,196)	(\$57,978)	(\$77,242)	(\$67,204)	(\$32,501)	(\$15,887)	(\$53,470)	(\$112,902)	(\$106,144)	(\$85,307)	(\$81,101)	\$0
21	Sovereign/Kaiser Load Following	(\$121,597)	(\$12,942)	(\$12,179)	(\$12,626)	(\$12,124)	(\$12,236)	(\$10,556)	(\$9,100)	(\$9,146)	(\$10,130)	(\$10,318)	(\$10,240)	\$0
22	Pend Oreille DES	(\$402,839)	(\$57,587)	(\$47,591)	(\$55,025)	(\$52,181)	(\$40,336)	(\$25,067)	(\$24,561)	(\$21,080)	(\$19,638)	(\$29,774)	(\$29,999)	\$0
23	Merchant Ancillary Services	(\$15,212,048)	(\$1,223,281)	(\$1,274,514)	(\$1,236,581)	(\$1,823,276)	(\$1,705,686)	(\$1,654,839)	(\$1,510,579)	(\$1,115,169)	(\$1,162,308)	(\$1,250,634)	(\$1,255,181)	\$0
24	Total 447 Sales for Resale	(\$75,023,643)	(\$7,818,222)	(\$6,959,624)	(\$7,153,299)	(\$8,911,921)	(\$6,434,480)	(\$6,204,608)	(\$6,841,567)	(\$7,823,003)	(\$4,852,075)	(\$5,606,876)	(\$6,417,968)	\$0
447 SALES FOR RESALE														
447000	(\$31,517,877)	(\$3,835,467)	(\$2,627,687)	(\$3,877,053)	(\$4,628,479)	(\$1,311,184)	(\$185,383)	(\$2,143,356)	(\$5,007,788)	(\$2,447,337)	(\$2,799,736)	(\$2,654,407)	\$0	
Deduct Revenue From Solar Select	\$864,994	\$19,928	\$44,560	\$91,436	\$78,930	\$46,214	\$40,293	\$122,334	\$224,584	\$30,165	\$125,028	\$41,522	\$0	
447100	(\$11,264,174)	(\$1,028,302)	(\$1,145,634)	(\$328,879)	(\$737,252)	(\$2,395,170)	(\$3,583,660)	(\$2,209,558)	\$386,306	\$168,236	\$533,250	(\$923,511)	\$0	
447150	(\$13,061,743)	(\$1,265,005)	(\$1,503,561)	(\$1,358,611)	(\$884,798)	(\$700,094)	(\$498,100)	(\$644,975)	(\$1,900,295)	(\$1,076,953)	(\$1,920,874)	(\$1,308,477)	\$0	
447700	(\$2,458,457)	(\$255,624)	(\$167,800)	(\$226,050)	(\$724,841)	(\$194,000)	(\$134,561)	(\$234,693)	(\$183,788)	(\$160,700)	(\$68,650)	(\$106,750)	\$0	
447710	(\$2,374,338)	(\$230,471)	(\$284,988)	(\$217,561)	(\$192,205)	(\$174,560)	(\$188,358)	(\$220,740)	(\$226,853)	(\$203,178)	(\$224,260)	(\$211,164)	\$0	
447720	(\$15,212,048)	(\$1,223,281)	(\$1,274,514)	(\$1,236,581)	(\$1,823,276)	(\$1,705,686)	(\$1,654,839)	(\$1,510,579)	(\$1,115,169)	(\$1,162,308)	(\$1,250,634)	(\$1,255,181)	\$0	
	(\$75,023,643)	(\$7,818,222)	(\$6,959,624)	(\$7,153,299)	(\$8,911,921)	(\$6,434,480)	(\$6,204,608)	(\$6,841,567)	(\$7,823,003)	(\$4,852,075)	(\$5,606,876)	(\$6,417,968)	\$0	
501 FUEL-DOLLARS														
25	Kettle Falls Wood-501110	\$5,332,487	\$669,436	\$586,372	\$520,044	\$588,601	(\$1,484)	\$4,598	\$332,272	\$659,968	\$805,116	\$744,164	\$423,400	\$0
26	Kettle Falls Gas-501120	\$10,762	\$466	\$2,150	\$602	\$929	(\$19)	\$751	\$620	\$1,687	(\$95)	\$1,356	\$2,315	\$0
27	Colstrip Coal-501140	\$19,600,477	\$2,514,090	\$2,811,018	\$2,357,564	\$2,203,760	\$739,924	\$785,937	\$1,770,445	\$2,452,135	\$1,458,669	\$993,505	\$1,513,430	\$0
28	Colstrip Oil-501160	\$167,517	\$55,086	\$0	\$0	\$10,854	\$0	\$39,179	\$16,708	\$2,292	\$9,906	\$20,217	\$13,275	\$0
29	Total 501 Fuel Expense	\$25,111,243	\$3,239,078	\$3,399,540	\$2,878,210	\$2,804,144	\$738,421	\$830,465	\$2,120,045	\$3,116,082	\$2,273,596	\$1,759,242	\$1,952,420	\$0
501 FUEL-TONS														
30	Kettle Falls	413,880	53,540	47,910	43,672	49,482	-	372	26,216	50,160	58,138	53,378	31,012	-
31	Colstrip	674,757	94,106	71,708	82,836	78,696	25,604	28,502	62,875	88,085	51,780	35,440	55,125	-
501 FUEL-COST PER TON														
32	Kettle Falls		\$12.50	\$12.24	\$11.91	\$11.90		\$12.36	\$12.67	\$13.16	\$13.85	\$13.94	\$13.65	
33	Colstrip		\$26.72	\$39.20	\$28.46	\$28.00	\$28.90	\$27.57	\$28.16	\$27.84	\$28.17	\$28.03	\$27.45	

Avista Corp. - Resource Accounting
IDAHO DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	TOTAL	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	
547 FUEL														
34	NE CT Gas-547213	\$15,488	(\$1,839)	\$35	(\$23)	\$82	\$29	\$76	(\$93)	(\$216)	\$1,053	\$1,132	\$15,252	\$0
35	Boulder Park-547216	\$784,034	\$20,130	\$11,475	\$80,312	\$98,567	\$10,548	\$19,509	\$40,446	\$85,902	\$153,725	\$204,879	\$58,541	\$0
36	Kettle Falls CT-547211	\$28,050	\$2,625	\$3,871	\$2,594	\$1,268	\$1,772	\$614	\$1,472	\$9,330	\$4,616	\$2,289	(\$2,401)	\$0
37	Coyote Springs2-547610	\$21,960,954	\$2,553,876	\$2,266,934	\$2,517,341	\$1,550,090	\$447,698	\$564,243	\$1,543,423	\$2,739,420	\$2,564,111	\$2,505,960	\$2,707,858	\$0
38	Lancaster-547312	\$21,164,735	\$2,326,662	\$1,765,204	\$2,352,441	\$2,028,732	\$711,804	\$471,786	\$1,331,921	\$2,462,679	\$2,362,221	\$2,426,723	\$2,934,562	\$0
39	Rathdrum CT-547310	\$3,107,430	\$24,298	\$61,240	\$522,576	\$693,800	\$44,933	\$42,765	\$113,802	\$290,438	\$480,922	\$804,113	\$28,363	\$0
40	Total 547 Fuel Expense	\$47,060,691	\$4,925,752	\$4,098,939	\$5,475,241	\$4,372,539	\$1,216,784	\$1,098,993	\$3,030,971	\$5,587,553	\$5,566,648	\$5,945,096	\$5,742,175	\$0
41	TOTAL NET EXPENSE	\$109,451,917	\$13,364,330	\$11,601,013	\$10,287,354	\$8,211,602	\$4,319,856	\$4,023,812	\$8,179,144	\$11,808,732	\$12,557,622	\$12,115,121	\$12,983,331	\$0
456 TRANSMISSION REVENUE														
42	456100 ED AN	(\$12,066,884)	(\$675,313)	(\$919,841)	(\$748,908)	(\$697,529)	(\$1,150,361)	(\$1,310,572)	(\$1,487,265)	(\$1,709,458)	(\$1,395,252)	(\$1,326,087)	(\$646,298)	\$0
43	456120 ED AN - BPA Trans.	(\$847,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	\$0
44	456020 ED AN-Sale of excess BPA Trans	(\$206,209)	\$0	\$0	\$0	(\$8,563)	(\$111,418)	(\$32,555)	(\$52,809)	(\$364)	\$0	(\$500)	\$0	
45	456030 ED AN - Clearwater Trans	(\$1,157,590)	(\$105,538)	(\$104,338)	(\$102,857)	(\$103,784)	(\$101,938)	(\$100,000)	(\$100,000)	(\$107,384)	(\$116,245)	(\$115,506)	(\$100,000)	\$0
46	456130 ED AN - Ancillary Services Revenue	(\$2,376,735)	(\$230,471)	(\$287,385)	(\$217,561)	(\$192,205)	(\$174,560)	(\$188,358)	(\$220,740)	(\$226,853)	(\$203,178)	(\$224,260)	(\$211,164)	\$0
47	456017 ED AN - Low Voltage	(\$63,558)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	\$0
48	456700 ED ID - Low Voltage	(\$57,563)	(\$5,233)	(\$5,233)	(\$5,233)	(\$5,233)	(\$5,233)	(\$5,233)	(\$5,233)	(\$5,233)	(\$5,233)	(\$5,233)	(\$5,233)	\$0
49	456705 ED AN - Low Voltage	(\$1,539,703)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	\$0
50	Total 456 Transmission Revenue	(\$18,315,242)	(\$1,239,306)	(\$1,539,548)	(\$1,297,310)	(\$1,230,065)	(\$1,766,261)	(\$1,859,469)	(\$2,088,799)	(\$2,272,043)	(\$1,942,659)	(\$1,894,337)	(\$1,185,446)	\$0
565 TRANSMISSION EXPENSE														
51	565000 ED AN	\$15,114,194	\$1,397,531	\$1,371,808	\$1,397,309	\$1,358,060	\$1,324,154	\$1,322,847	\$1,403,302	\$1,370,414	\$1,390,397	\$1,426,238	\$1,352,134	\$0
52	565710 ED AN	\$49,896	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$0
53	Total 565 Transmission Expense	\$15,164,090	\$1,402,067	\$1,376,344	\$1,401,845	\$1,362,596	\$1,328,690	\$1,327,383	\$1,407,838	\$1,374,950	\$1,394,933	\$1,430,774	\$1,356,670	\$0
557 Expense														
54	557165 ED AN	\$144,169	\$12,599	\$11,796	\$12,353	\$11,201	\$12,072	\$10,211	\$14,682	(\$3,569)	\$40,875	\$12,288	\$9,661	\$0
55	557018 ED AN	\$52,952	\$4,220	\$4,121	\$4,133	\$4,386	\$5,853	\$5,949	\$4,949	\$5,398	\$5,360	\$4,597	\$3,986	\$0
56	Total 557 ED AN Broker & Related Fees	\$197,121	\$16,819	\$15,917	\$16,486	\$15,587	\$17,925	\$16,160	\$19,631	\$1,829	\$46,235	\$16,885	\$13,647	\$0
537 Expense														
57	537000 ED AN - MT Invasive Species	\$1,475,936	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$0
58	Total 537 ED AN MT Invasive Species	\$1,475,936	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$0
Other Purchases and Sales														
59	Econ Dispatch-557010	(\$11,764,520)	(\$2,368,594)	(\$671,118)	(\$25,598)	(\$188,223)	(\$677,854)	(\$753,848)	(\$730,267)	(\$618,001)	(\$1,688,025)	(\$1,552,992)	(\$2,490,000)	\$0
60	Econ Dispatch-557150	(\$5,432,723)	\$421,057	(\$976,644)	(\$3,228,749)	(\$1,490,149)	\$697,868	\$881,733	\$61,800	(\$1,620,693)	(\$274,590)	(\$272,230)	\$367,874	\$0
61	Gas Bookouts-557700	\$1,883,145	\$11,952	\$8,400	\$148,028	\$176,080	\$477,176	\$359,359	\$374,375	\$146,405	\$0	\$181,370	\$0	
62	Gas Bookouts-557711	(\$1,883,145)	(\$11,952)	(\$8,400)	(\$148,028)	(\$176,080)	(\$477,176)	(\$359,359)	(\$374,375)	(\$146,405)	\$0	(\$181,370)	\$0	
63	Intraco Thermal Gas-557730	\$47,065,661	\$4,115,776	\$3,319,418	\$5,391,617	\$4,419,630	\$3,917,436	\$2,910,728	\$3,649,197	\$5,625,775	\$4,494,938	\$4,106,333	\$5,124,813	\$0
64	Fuel Dispatch-456010	\$10,054,894	\$1,882,010	\$342,468	\$266,445	\$574,200	\$875,363	\$928,200	\$1,141,087	\$880,927	\$879,750	\$1,384,646	\$899,798	\$0
65	Fuel Dispatch-456015	(\$4,812,448)	(\$1,280,600)	(\$83,595)	(\$18,180)	(\$107,775)	(\$2,289,799)	(\$324,473)	(\$652,348)	\$0	\$0	\$0	(\$55,678)	\$0
66	Other Elec Rev - Extraction Plant Cr - 456018	(\$161,172)	(\$25,507)	(\$22,738)	(\$16,974)	(\$7,021)	(\$9,386)	(\$14,749)	(\$17,235)	(\$11,500)	(\$13,457)	(\$10,154)	(\$12,451)	\$0
67	Other Elec Rev - Specified Source - 456019	(\$434,331)	(\$141,375)	(\$21,125)	\$0	(\$89,920)	(\$92,668)	(\$89,243)	\$0	\$0	\$0	\$0	\$0	\$0
68	Intraco Thermal Gas-456730	(\$32,436,296)	(\$2,112,693)	(\$1,793,764)	(\$2,219,955)	(\$2,874,242)	(\$2,434,321)	(\$3,443,792)	(\$2,753,235)	(\$4,156,543)	(\$3,288,675)	(\$3,058,759)	(\$4,300,317)	\$0
69	Fuel Bookouts-456711	\$916,050	\$32,000	\$8,300	\$0	\$0	\$515,375	\$0	\$360,375	\$0	\$0	\$0	\$0	\$0
70	Fuel Bookouts-456720	(\$916,050)	(\$32,000)	(\$8,300)	\$0	\$0	(\$515,375)	\$0	(\$360,375)	\$0	\$0	\$0	\$0	\$0
71	Other Purchases and Sales Subtotal	\$2,079,065	\$490,074	\$92,902	\$148,606	\$236,500	(\$13,361)	\$94,556	\$698,999	\$99,965	\$99,941	\$596,844	(\$465,961)	\$0
72	Misc Revs 456016 ED AN	(\$3,020,928)	(\$318,217)	(\$288,636)	(\$273,452)	(\$224,456)	(\$384,603)	(\$296,198)	(\$216,916)	(\$186,661)	(\$179,040)	(\$323,874)	(\$328,875)	\$0
73	REC Revenue Subtotal	(\$3,020,928)	(\$318,217)	(\$288,636)	(\$273,452)	(\$224,456)	(\$384,603)	(\$296,198)	(\$216,916)	(\$186,661)	(\$179,040)	(\$323,874)	(\$328,875)	\$0
74	Misc. Power Exp. Actual-557160	\$1,681	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$228	\$938	\$515	\$0	\$0
75	REC Purchases Subtotal	\$1,681	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$228	\$938	\$515	\$0	\$0
76	Wind REC Exp Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77	Wind REC Exp Actual 557395	\$438	\$6	\$23	\$38	\$39	\$24	\$21	\$51	\$95	\$74	\$48	\$19	\$0
78	Wind REC Subtotal	\$438	\$6	\$23	\$38	\$39	\$24	\$21	\$51	\$95	\$74	\$48	\$19	\$0
79	456030 ED ID - Clearwater Trans	\$116,110	\$10,351	\$10,554	\$10,434	\$10,286	\$10,378	\$10,194	\$10,000	\$10,000	\$10,738	\$11,624	\$11,551	\$0
80	456380-ED-ID - Clearwater REC Revenue	(\$286,684)	(\$26,746)	(\$24,485)	(\$25,897)	(\$30,263)	(\$27,794)	(\$28,592)	(\$20,706)	(\$13,899)	(\$31,762)	(\$28,177)	(\$28,363)	\$0

Avista Corp. - Resource Accounting
 IDAHO DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	TOTAL	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
81 Clearwater	(\$170,574)	(\$16,395)	(\$13,931)	(\$15,463)	(\$19,977)	(\$17,416)	(\$18,398)	(\$10,706)	(\$3,899)	(\$21,024)	(\$16,553)	(\$16,812)	\$0
82 Net Resource Optimization	(\$939,744)	\$171,863	(\$195,711)	(\$124,808)	\$12,083	(\$397,940)	(\$201,621)	\$482,134	(\$86,373)	(\$78,087)	\$273,533	(\$794,817)	
83 Adjusted Actual Net Expense	\$106,863,504	\$13,833,554	\$11,378,260	\$10,402,280	\$8,486,002	\$3,619,030	\$3,422,043	\$8,123,419	\$10,957,372	\$12,091,196	\$12,059,599	\$12,490,749	

Avista Corp. - Resource Accounting
Idaho Electric Jurisdiction
Power Costs Adjustment (PCA) - Load Change Adjustment - 2020

IM

Retail Revenue Credit excluding Clearwater - MWh	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	YTD
Total Billed Sales	289,560	269,034	256,136	244,425	211,356	217,406	235,507	267,021	241,845	207,399	244,546	(36,356)	2,647,879
Deduct Prior Month Unbilled	(166,607)	(161,485)	(153,691)	(153,890)	(139,707)	(143,221)	(154,000)	(179,240)	(174,544)	(132,793)	(154,253)	(174,616)	(1,888,047)
Add Current Month Unbilled	161,485	153,691	153,890	139,707	143,221	154,000	179,240	174,544	132,793	154,253	174,616	-	1,721,440
Total Retail Sales	284,438	261,240	256,335	230,242	214,870	228,185	260,747	262,325	200,094	228,859	264,909	(210,972)	2,481,272
Test Year Consumption	291,519	255,432	263,479	232,405	217,175	214,774	248,508	267,545	222,188	233,573	258,867	300,596	2,705,465
Difference from Test Year	(7,081)	5,808	(7,144)	(2,163)	(2,305)	13,411	12,239	(5,220)	(22,094)	(4,714)	6,042	(511,568)	(524,789)
Load Change Adjustment Rate - \$/MWh	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	
Total Load Change Adjustment - \$	(\$155,782)	\$127,776	(\$157,168)	(\$47,586)	(\$50,710)	\$295,042	\$269,258	(\$114,840)	(\$486,068)	(\$103,708)	\$132,924	(\$11,254,496)	(\$11,545,358)



Electric Revenue Report by Revenue Class

Data Source: Financial Reporting
Data Updated Daily

Accounting Period: 202011

State Code: ID

Rate Schedule Desc	Meter Qty	Usage Qty	Revenue Amt	YTD Meter Qty	YTD Usage	YTD Revenue Amt
0001 - RESIDENTIAL	0	0	15,515.90	0	0	(520,056.14)
0011 - GENERAL SERVICE	0	0	4,505.31	0	0	(161,019.51)
0012 - RESID&FARM-GEN SERV	0	0	387.57	0	0	(12,213.90)
0021 - LARGE GENERAL SERV	0	0	7,186.72	0	0	(252,523.49)
0022 - RESID&FRM-LGE GEN SE	0	0	84.64	0	0	(2,990.94)
0025 - EXTRA LGE GEN SERV	0	0	4,384.04	0	0	(154,253.68)
0031 - PUMPING SERVICE	0	0	424.89	0	0	(26,115.62)
0032 - PUMPING SVC RES&FRM	0	0	28.98	0	0	(1,950.83)
0041 - CO OWNED ST LIGHTS	0	0	0.21	0	0	(9.98)
0042 - CO OWND ST LTS SO VA	0	0	49.42	0	0	(2,681.43)
0044 - CST OWND ST LT SO VA	0	0	3.94	0	0	(113.81)
0045 - CUST OWND ST LT ENGY	0	0	4.80	0	0	(153.15)
0046 - CUST OWND ST LT S V	0	0	14.02	0	0	(420.00)
0047 - AREA LIGHT-COM&INDUS	0	0	17.35	0	0	(169.37)
0048 - AREA LGHT-FARM&RESID	0	0	12.84	0	0	(451.61)
0049 - AREA LGHT-HI PRES SO	0	0	30.14	0	0	(977.71)
025 EXTRA LARGE GEN SERVICE/POTLATCH	0	0	4,096.53	0	0	(187,266.02)
Overall - Summary	0	0	36,747.30	0	0	(1,323,367.19)

Run Date: Dec 3, 2020

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Conversion Factor 0.994549 Conversion Factor Changes October 1st of Every Year
36,546.99

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Current Month Journal Entry

Jurisdiction: ID

Revenue Class	Revenue Class Desc	Town Code	Revenue Class	Rate Schedule	Gross Unbilled kWh	Total Unbilled + Basic Charge
01	01 RESIDENTIAL	3800	01	012	1,659,932	\$190,917
	01 RESIDENTIAL	3800	01	032	119,062	\$15,593
	01 RESIDENTIAL	3800	01	022	357,316	\$25,959
	01 RESIDENTIAL	3800	01	001	65,512,887	\$6,302,748
01 - Summary					67,649,197	\$6,535,216
21	21 FIRM COMMERCIAL	3800	21	021	25,861,104	\$1,830,200
	21 FIRM COMMERCIAL	3800	21	025	4,952,633	\$276,765
	21 FIRM COMMERCIAL	3800	21	031	1,144,099	\$111,124
	21 FIRM COMMERCIAL	3800	21	011	19,344,804	\$1,808,316
21 - Summary					51,302,640	\$4,026,405
31	31 FIRM-INDUSTRIAL	3800	31	025PG	36,356,000	\$890,722
	31 FIRM- INDUSTRIAL	3800	31	011	287,248	\$25,853
	31 FIRM-INDUSTRIAL	3800	31	025	22,804,793	\$1,282,405
	31 FIRM- INDUSTRIAL	3800	31	021	3,200,099	\$213,825
	31 FIRM- INDUSTRIAL	3800	31	031	734,443	\$69,852
	31 FIRM INDUSTRIAL	3800	31	025P	28,637,330	\$1,582,385
31 - Summary					92,019,913	\$4,065,043
ID - Summary					210,971,751	\$14,626,664

Jurisdiction: WA

Revenue Class	Revenue Class Desc	Town Code	Revenue Class	Rate Schedule	Gross Unbilled kWh	Total Unbilled + Basic Charge
01	01 RESIDENTIAL	2800	01	012	3,230,051	\$486,891
	01 RESIDENTIAL	2800	01	001	128,171,879	\$11,998,316
	01 RESIDENTIAL	2800	01	032	178,871	\$30,363
	01 RESIDENTIAL	2800	01	002	344,421	\$21,096
	01 RESIDENTIAL	2800	01	022	1,400,862	\$118,656
01 - Summary					133,326,084	\$12,655,322
21	21 FIRM COMMERCIAL	2800	21	011	27,766,708	\$3,412,092
	21 FIRM COMMERCIAL	2800	21	021	57,554,202	\$5,047,432
	21 FIRM COMMERCIAL	2800	21	031	1,931,060	\$180,331
	21 FIRM COMMERCIAL	2800	21	025	21,318,322	\$1,520,327
21 - Summary					108,570,292	\$10,160,182
31	31 FIRM- INDUSTRIAL	2800	31	031	705,597	\$64,447
	31 FIRM- INDUSTRIAL	2800	31	021	4,543,608	\$378,633
	31 FIRM-INDUSTRIAL	2800	31	025	59,350,413	\$3,970,780
	31 FIRM- INDUSTRIAL	2800	31	011	299,617	\$35,038
31 - Summary					64,899,235	\$4,448,897
WA - Summary					306,795,612	\$27,264,401
Overall - Summary					517,767,363	\$41,891,065



Revenue By Revenue Class

Data Source: Financial Reporting

Electric

Data Updated Daily

State Code: ID

Accounting Period	Service	Revenue Class	Revenue Class Desc	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
202011	ED	01	01 RESIDENTIAL	119,232	106,892,156	10,594,036	118,247	1,109,876,608	109,410,759
		21	21 FIRM COMMERCIAL	18,067	78,638,444	7,012,048	17,970	880,158,567	77,776,406
		31	31 FIRM- INDUSTRIAL	329	98,539,660	4,498,271	345	1,069,085,746	48,918,774
		39	39 FIRM-PUMPING-IRRIGATION ONLY	52	269,327	27,504	72	6,096,162	579,360
		51	51 LIGHTING-PUBLIC STREET AND HIWAY	178	576,871	229,015	177	6,512,147	2,494,759
		80	80 INTERDEPARTMENT REVENUE	45	205,699	18,580	45	2,086,258	189,976
		83	83 MISC-SERVICE REVENUE SNP	0	0	2,449	0	0	44,869
		85	85 MISC-RENT FROM ELECTRIC PROPERTY	0	0	9,545	0	0	110,886
ED - Summary				137,903	285,122,156	22,391,448	136,856	3,073,815,487	239,525,790
202011 - Summary				137,903	285,122,156	22,391,448	136,856	3,073,815,487	239,525,790
Overall - Summary				137,903	285,122,156	22,391,448	136,856	3,073,815,487	239,525,790

Run Date: Dec 4, 2020

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Power Transaction Register

Profit Center: POWER
Contract Month: 202011
Direction: PURCHASE
Counterparty: Clearwater Paper Corporation
Term Type: ALL
Deal Type: ALL
Company Deal Type Exclusions Maintenance Form?: Y
EQR Variance Only?: N

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PURCHASES

Beg Day	End Day	Trader	Term Type	Deal #	Point Code	FERC Product	Strategy	Contracted Volume	Actual Volume	Price	Total \$'s
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NON-INTERCOMPANY

Clearwater Paper Corporation

POWER											
Beg Day	End Day	Trader	Term Type	Deal #	Point Code	FERC Product	Strategy	Contracted Volume	Actual Volume	Price	Total \$'s
01	30	Johnson	IT	278613	AVST CORP	Energy	Sys Opt	33,166.000	36,356.000	\$24.500	890,722.00
POWER Total:								33,166.000	36,356.000		890,722.00
PFI Total:								33,166.000	36,356.000		890,722.00
NON-INTERCOMPANY TOTAL:								33,166.000	36,356.000		890,722.00
TOTAL PURCHASES:								33,166.000	36,356.000		890,722.00

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DAY	HOUR	27096	27120	27157
Element Key----->		SOLAR SEL GEN	PDX MidC-Hourly	Solar Sel Power Cost
Short Name----->				
11/30/2020	H18	0	18.37	-
11/30/2020	H19	0	18.94	-
11/30/2020	H20	0	18.9	-
11/30/2020	H21	0	17.95	-
11/30/2020	H22	0	16.87	-
11/30/2020	H23	0	17.35	-
11/30/2020	H24	0	16.24	-
				\$ 41,521.53 Download